GAINESVILLE RENEWABLE ENERGY CENTER Operated by WINAES



May 2015 MONTHLY PERFORMANCE REPORT

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1. SUMMARY

The plant completed a planned outage on May 8th, in which the tertiary superheater header was replaced by Valmet. The outage was completed in 14 days. The boiler was brought back on line May 8th, and ran well the remainder of the month.

Operations:

The unit operated for 550.75 hours in the month of May. GREC completed a Planned Outage this month.

GREC completed our planned outage in May. After bringing unit back on line, boiler makeup water usage had increased significantly. Operations found four drain valves leaking by, which were plugged.

2. MONTHLY PERFORMANCE DATA

								2015									
PLANT SUMMARY																	
Monthly Performance Data	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	QTR 1	QTR 2	QTR 3	QTR 4	YTD
Operations																	
Gross Generation (MWh)	49,418	55,357	60,383	32,781	45,671	0	0	0	0	0	0	0	165,158	78,452	0	0	243,610
Net Generation (MWh)	42,953	48,167	54,434	28,374	39,642	0	0	0	0	0	0	0	145,554	68,016	0	0	213,570
Solid Fuel Flow (ft3)	REDACTE	D															
Solid fuel Flow (Tons)	REDACTED																
Natural Gas Usage MMBTU	1,655	0	0	0	1,994	0	0	0	0	0	0	0	1,655	1,994	0	0	3,649
Avg Burn rate (Tons/nMWH)	REDACTE	D															
Operating hours	592	672	744	562	551	0	0	0	0	0	0	0	2,008	1,112	0	0	3,121
Number of trips	5	0	0	3	0	0	0	0	0	0	0	0	5	3	0	0	8
Safety																	
Lost Time Accidents	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Lost Time Incident Rate	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Recordables	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Recordable Incident Rate	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
First Aid Incidents	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Near Miss Incidents	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Maintenance: WO Summary																	
Start Backlog	130	133	171	158	162	0	0	0	0	0	0	0	434	320	0	0	754
End Backlog	73	90	112	114	62	0	0	0	0	0	0	0	275	176	0	0	451
New Wos/Comp Rec WO's	170	247	186	139	154	0	0	0	0	0	0	0	603	293	0	0	896
Total Completed W.O.s	227	290	245	183	254	0	0	0	0	0	0	0	762	437	0	0	1,199
Received WO's	234	331	241	191	206	0	0	0	0	0	0	0	806	397	0	0	1,203

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3. PRODUCTION STATISTICS

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Production Statistics																	
Monthly Performance Data	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	QTR 1	QTR 2	QTR 3	QTR 4	YTD
Other	ther																
Ammonia Received (Gallons)	13,008	13,016	13,000	6,475	6,437	0	0	0	0	0	0	0	39,024	12,912	0	0	51,936
Ammonia Consumed	11,058	12,866	12,700	6,775	10,037	0	0	0	0	0	0	0	36,624	16,812	0	0	53,436
Sodium Bicarbonate Received (Tons)	24	0	24	23	24	0	0	0	0	0	0	0	48	47	0	0	95
Sodium Bicarbonate Consumed	20	25	17	17	9	0	0	0	0	0	0	0	63	26	0	0	89
Bottom Ash Generated (Tons)	230	259	462	181	352	0	0	0	0	0	0	0	1,484	533	0	0	2,017
Fly Ash Generated (Tons)	981	1,043	1,102	958	520	0	0	0	0	0	0	0	3,126	1,478	0	0	4,604
Filter Cake (Tons)	78	73	102	47	60	0	0	0	0	0	0	0	361	108	0	0	469
Diesel Fuel																	
Diesel Fuel Received	4,410	4,006	5,087	3,488	4,822	0	0	0	0	0	0	0	13,503	8,310	0	0	21,813
Diesel Fuel Burned	4,410	4,006	5,087	3,488	4,822	0	0	0	0	0	0	0	13,503	8,310	0	0	21,813
- Heavy Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
- Boiler	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Fuel Ending Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Water													0	0	0	0	0
Process Water Usage	10,479,714	10,113,783	12,700,990	8,701,923	14,153,347	0	0	0	0	0	0	0	33,294,487	22,855,270	0	0	56,149,757
Reclaim Water Usage	13,106,824	15,488,745	18,109,532	9,403,562	11,906,570	0	0	0	0	0	0	0	46,705,101	21,310,132	0	0	68,015,233

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4. SAFETY

NAES Staff

	Month	Hours	First Aid	Recordable	Rec. Rate	LTA	LTA Rate	Near Miss
2014	January	6772.75	0	0	0.0	0	0.0	0
	February	6915.50	0	0	0.0	0	0.0	0
	March	6543.25	0	0	0.0	0	0.0	0
	April	6653.25	0	0	0.0	0	0.0	0
	May	12832.75	0	0	0.0	0	0.0	0
	June		0	0	0.0	0	0.0	0
	July		0	0	0.0	0	0.0	0
	August		0	0	0.0	0	0.0	0
	September		0	0	0.0	0	0.0	0
	October		0	0	0.0	0	0.0	0
	November		0	0	0.0	0	0.0	0
	December		0	0	0.0	0	0.0	0
Year to Date Total		39,717.51	0.00	0.00	0.00	0.00	0.00	0.00

Contractors

	Month	Hours	First Aid	Recordable	Rec. Rate	LTA	LTA Rate	Near Miss
2014	January	2645	0	0	0.0	0	0.0	0
	February	511	0	0	0.0	0	0.0	0
	March	655	0	0	0.0	0	0.0	0
	April	6040	1	0	0.0	0	0.0	0
	May	7143	0	0	0.0	0	0.0	0
	June	0	0	0	0.0	0	0.0	0
	July	0	0	0	0.0	0	0.0	0
	August	0	0	0	0.0	0	0.0	0
	September	0	0	0	0.0	0	0.0	0
	October	0	0	0	0.0	0	0.0	0
	November	0	0	0	0.0	0	0.0	0
	December	0	0	0	0.0	0	0.0	0
Year to Date Total		16,993.50	1.00	0.00	0.00	0.00	0.00	0.00

Accidents:

There were no injuries reported in May.

Near Miss Reports:

No Near Miss Reports were completed in May.

Training:

39 individuals completed 85 safety courses in May.

5. ENGINEERING & ENVIRONMENTAL

- 5/1: NOx Ozone Season Begins 9/30
- 5/7: Q1 ACEPD Hourly Emissions Transmitted
- 5/14: FDEP Air Inspection Conducted
- 5/29: Stormwater Detention Ponds Vegetation Treatment

Pending

- Title V FDEP Application response to be published ~ 6/10
- Fly Ash & Salt Cake beneficial re-use alternatives
- Finalize SMP-4 revisions including WoodYard BMPs

Note - Bottom ash: Outage bed evacuation at 261 tons; post-outage normal hauling at 91.39 tons, totaling 352.39 tons.

Correction: March ammonia consumption previously 6,169 gallons did not included a second delivery. Corrected consumption is 12,700 gallons.

6. OPERATIONS

A total of 39,642 nMW hours of electricity were generated during the month. The monthly Average Burn Rate was **REDACTED**

A total of 2,073 trucks were unloaded with 56,089 tons of wood received and **REDACTED**

There were 430 Safe Work, 54 LOTO, and 84 Confined Space permits written.

Boiler make-up water use had increased significantly after the recent outage. We have surveyed our drain lines and found some sources of leak by. Severe Service Specialists was brought in to perform a valve survey and came up with the same results. Plans are in place to plug the drain lines. GRU began testing of their new Energy Control Management System. The system is not consistently holding load and we are frequently required to take AGC to GREC control and adjust load. GRU continues to investigate.

7. WATER CHEMISTRY

- **Cooling Tower:** Sulfuric acid tank local level indication became plugged and the acid pumps lost suction. Totes of sulfuric acid from the ZDS were used with our pump suction side tie in and tower pH returned to normal within a few hours.
- **Boiler/ Make-Up Water**: Leaking Feed Water and steam drains identified which have been causing an increase in the use of make-up water. Plans are to plug these valves and replace them next outage. R.O membrane cleaning on both trains bought the system back to normal flows and DPs.
- Well/Reclaim Water: Systems running well.
- **ZDS:** Crystallizer Flash tank lining has been repaired.
- **Potable water:** Completed and submitted monthly and quarterly samples, including Bacteria, SOCs, VOCs, and radionucleotides.

8. FUEL HANDLING

- PMs completed to both chip dozers and the Cat loader.
- New tires mounted on remanufactured chip dozer.
- LED lights mounted on remanufactured chip dozer.

9. TRAINING

- GPiLearn: 39 individuals completed 95 total courses in May.
- 55 contractors received NAES site safety training in May.

10. **MAINTENANCE**

- Held daily safety meetings with crews.
- Completed May GPiLearn courses.
- Attended weekly fuel meetings.
- Worked on Annul Outage report.
- Review all outage work orders with Planner.
- Help prepare May outage report with Planner.
- Prepared for AIG Insurance audit with Planner.
- Attended NAES O/M Conference in Dallas Tx.
- Mechanical crews worked monthly PMs.
- IC/E crews worked monthly PMs.
- SKF Summary Report: 250 asset readings total, 1 action item, and no watch
- Scheduled work orders: 191 / Completed work orders: 183

11. ADMINISTRATION

Staffing:

There were no positions open as of May 31, 2015.

Temporary Staffing:

There was no temporary labor on site in May.

May Statistics:

- Payroll: 123 Payroll records processed
- Accounts Payable: 233 invoices processed*, 130 payments processed *May Invoices will continue to be processed through June 15, 2015.
- Procurement: 120 Requisitions reviewed, 116 Purchase Orders generated
- May Overtime: 28% of total hours
- 2015 annual overtime: 20% of total hours.

Spare Parts Inventory Value: \$REDACTED

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